# **Smart Grid Subcommittee Report**

Paul Centolella

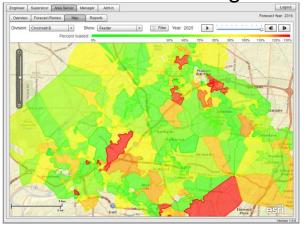
Subcommittee Chair

Electricity Advisory Committee March 30, 2017

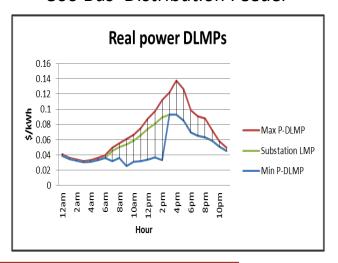
# **DER Value & Distribution Level Markets**

- Bill Kallock, Integral Analytics:
  - Need Granular analysis to capture full utility benefits of DER at the edge of the grid
- Prof. Michael Caramanis, Boston University
  - Centralized Market Clearing for system with high DER NOT Tractable
  - Distributed Market Clearing Tractable
  - Issues that require further study:
    - Interplay of real and reactive power with provision of reserves
    - Market power issues
    - Communication architecture & Security

#### **Spatial Distribution Planning Forecasts**

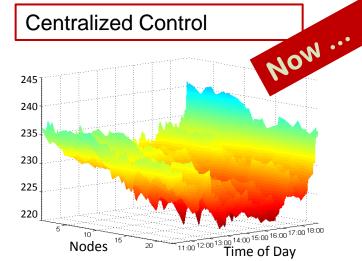


Modeling: Summer Day, High DER for 800 Bus Distribution Feeder

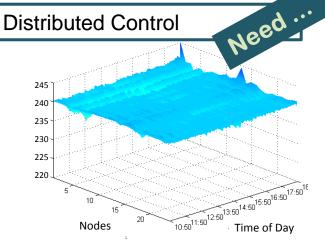


### **Distributed Control with Autonomous Devices**

- Prof. Deepak Divan Georgia Tech Center for Distributed Energy
- Recommendations included:
  - Enhanced dynamic and distributed grid models and simulation tools needed to understand system behavior – new tools to manage the new system
  - Interaction of massively distributed autonomous assets with each other & with existing grid control poorly understood – research initiative needed
  - Mixed market model centralized dispatch, transactive at mid-level, autonomous at edge



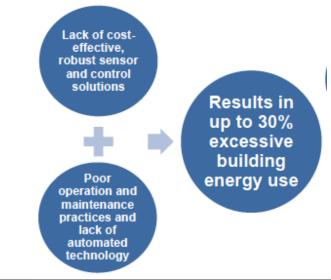
Centralized top-down control – poor system performa

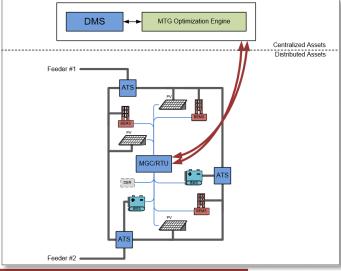


Edge-up real-time control - local & system level control

# **Transactive Energy**

- Dr. Srinivas Katipamula PNNL
  - Potential of Transactive Energy to Manage Flexible Building Loads
  - Key is favorable market Structure
- Curtis Kirkeby Avista: Smart Grid Pilot and Transactive Microgrid
  - Intelligent Agents
  - Peer-to-Peer Transactions
- Dr. Richard Tabors TCR: Platform Markets
  - Transactional Forward Financial Market
  - Increasingly Granular Ex Post Balancing
     Market
  - Services Platform Animate New Products





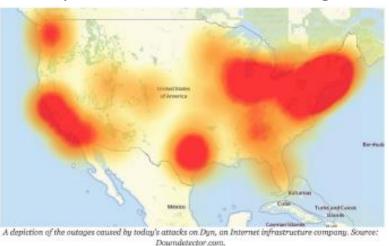
# **Prof. Bill Sanders – A Internet of Risky Things?**

#### Risks:

- Lack (in consumer IoT) of any real standardized security approach
- Significantly larger attack surface due to everything being connected and accessible
- Exponential growth of number of potential attack paths in infrastructure
- Potential attack paths from large number of consumer devices to the bulk electric power grid
- Lack of standardization hampering interoperability
- Lack of standardization creating interaction vulnerabilities
- Privacy
- Complexity of infrastructure making validation of security and resiliency practically impossible.
- Recommendation: Caution!



# October 2016 Webcam Hack Impact On the Network Outages



### **Recent Work & Plan for 2017**

- Review of Grid Mod Work related to Valuation and Integration of DER
- DER Valuation & Integration Plan to Complete Report by June Meeting
  - Importance of the Grid and Need to address the integration of a range of DER (PV, Storage, Back-up generators, Flexible Demand, Distributed Control / Power Electronics)
  - Building on Grid Modernization
  - Tools for and evaluation of variability in time-, location-, & product-specific
     Value of DER and Development of more granular, efficient Markets
  - Additional R&D on grid control and integration of autonomous devices
  - Cyber / Physical Security Impacts of IoT & Resilience
- Continue to Follow-up on IoT Security Concerns and Potential Applications and Benefits
- Infrastructure investment in the Grid

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